

Form For Filing Rate Schedule

For Entire Territory Served
Community, Town or City

E.R.C. NO. 88

~~Revised~~ Original SHEET NO. 13

CANCELLING E.R.C. NO. 8

Original SHEET NO. 13

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW (Secondary Voltage) SCHEDULE LLP-2	RATE PER UNIT									
<p><u>AVAILABILITY</u> Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations of the Seller.</p> <p><u>* RATE</u> DEMAND CHARGE \$1.94 per month per KWH of billing demand</p> <p>ENERGY CHARGE:</p> <table border="0"> <tr> <td>First</td> <td>20,000 KWH per month</td> <td>\$0.0458 per KWH</td> </tr> <tr> <td>Next</td> <td>20,000 KWH per month</td> <td>.0308 per KWH</td> </tr> <tr> <td>Over</td> <td>40,000 KWH per month</td> <td>.0258 per KWH</td> </tr> </table> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p><u>POWER FACTOR</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p> <p><u>* FUEL ADJUSTMENT CLAUSE</u> The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.</p>	First	20,000 KWH per month	\$0.0458 per KWH	Next	20,000 KWH per month	.0308 per KWH	Over	40,000 KWH per month	.0258 per KWH	<p style="text-align: center;">I I</p> <p style="font-size: 2em; opacity: 0.5; transform: rotate(-90deg); position: absolute; right: 0; top: 50%;">05-80</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="text-align: center; margin: 0;">CHECKED</p> <p style="text-align: center; margin: 0;">Energy Regulatory Commission</p> <p style="text-align: center; margin: 0;">NOV 19 1979</p> <p style="text-align: center; margin: 0;">by <u>B. Beaman</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div>
First	20,000 KWH per month	\$0.0458 per KWH								
Next	20,000 KWH per month	.0308 per KWH								
Over	40,000 KWH per month	.0258 per KWH								

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Keith A. Hedwood TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7404 Dated October 1, 1979.

Form For Filing Rate Schedule

For Entire Territory Served
Community, Town or City

E.R.C. NO. 8

~~Original~~ *not Revised* SHEET NO. 14

CANCELLING E.R.C. NO. 7

~~Revised Original~~ SHEET NO. 12

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
LARGE POWER 500 KW - 3,000 KW (Secondary Voltage)	SCHEDULE LLP_2 (Cont'd)	
<p><u>MINIMUM MONTHLY CHARGE</u> The minimum monthly charge under the above rates shall be the highest one of the following charges:</p> <p>(a) The minimum monthly charges as specified in the Contract for Service.</p> <p>(b) A charge of \$0.75 per KVA per month of contract capacity.</p> <p><u>MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICES</u> Consumers requiring service during, and not to exceed nine months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>TYPE OF SERVICE</u> Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.</p> <p><u>CONDITIONS OF SERVICE</u> 1. Motors having a rated capacity in excess of 10 h.p. must be a three-phase. 2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting shall be furnished by the consumer.</p>		
<div data-bbox="915 1500 1285 1734" data-label="Text"> <p>CHECKED Energy Regulatory Commission NOV 19 1979 by <u>B. Redmond</u> RATES AND TARIFFS</p> </div>		

CS-80

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY *Kenneth A. Helwood* TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Ky. in Case No. 7404 Dated October 1, 1979.

Form For Filing Rate Schedule

For Entire Territory Served
Community, Town or City

E.R.C. NO. 8

1st Revised
~~Original~~ SHEET NO. 15

CANCELLING E.R.C. NO. 7

~~Revised~~ Original SHEET NO. 12

SALT RIVER RURAL ELECTRIC COOP., CORP.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE			RATE PER UNIT
LARGE POWER 500 KW - 3,000 KW (Secondary Voltage)	SCHEDULE LLP-2	(Cont'd)	
<p>3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the consumer, and shall be furnished and maintained by the consumer.</p> <p>4. If service is furnished at primary distribution voltage, a discount of ten percent (10%) shall apply to both demand and energy charges and to be above minimum charges.</p> <p>5. Service will be rendered only under the following conditions:</p> <p>(a) The consumer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.</p> <p>(b) The consumer shall guarantee a minimum annual revenue of not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers, and any any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for services shall be based on the additional investment only when this results in greater charges than those based on the KVA of installed transformers capacity. In all other cases, the minimum charge shall be based on KVA of transformer capacity as hereinbefore provided.</p> <p><u>TERMS OF PAYMENT</u> All of the above rates are net, the gross rates being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rate shall apply.</p>			
			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p style="text-align: center; margin: 0;">CHECKED Energy Regulatory Commission</p> <p style="text-align: center; margin: 0;">NOV 19 1979</p> <p style="text-align: center; margin: 0;">by <i>S. Bestwood</i> RATES AND TARIFFS</p> </div> <p style="font-size: 2em; margin-top: 20px;"><i>CS-80</i></p>

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ISSUED BY *Kenneth A. Helwood*
Name of Officer

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